

Article

Are Nano-Composite Coatings the Key for Photovoltaic Panel Self-Maintenance: An Experimental Evaluation

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Abstract: This article shows the influence of an anti-fouling nano-coating on the electrical energy produced by a string of photovoltaic modules. The coating effect was evaluated comparing the energy produced by two strings of the same PV power plant: one of them was cleaned and the other was cleaned and treated with the coating before the monitoring campaign. The PV plant is located in Modena, north of Italy. A first monitoring campaign of nine days after the treatment shows that the treatment increases the energy production on the PV arrays by about 1.82%. Results indicate that the increase is higher during sunny days with respect to cloudy days. A second monitoring campaign of the same length, but five months later, shows that the energy gain decreases from 1.82% to 0.69% due to the aging of the coating, which is guaranteed for one year by the manufacturer. A technical-economical analysis demonstrates that at the moment the yearly economic gain is 0.43 € per square meter of panel and the cost of the treatment is about 1 € per square meter. However, large scale diffusion can reduce the production cost and thus increase the affordability of the coating.

Keywords: photovoltaic; antistatic; hydrophilic; optical losses; photo-catalyst

1. Introduction

Pollution and CO₂ emissions given by fossil fuels continuously push the interest for renewable sources. In fact, the renewable share of electricity world demand reached about 25% in 2015 and the forecast for 2021 is 28% [1]. In 2015, solar photovoltaic electrical energy was about 4% of the total renewable electricity produced, while the forecast for 2021 is 9% [1]. Moreover, photovoltaic energy cost has decreased thanks to market competition in the last five years. In 2011, this cost was up to 300 USD/MWh over a 20-year depreciation period, now it is about 120 USD/MWh and in 2021 it will be lower than 100 USD/MWh [1]. Moreover, photovoltaic power plants are affected by several inefficiencies that reduce the energy output [2]. First, mismatch losses can reduce by 3% the PV plant energy output as a result of differences in nominal power of photovoltaic modules [3–9]. Ohmic resistance in cables and diodes is a further source of losses [10]. Thermodynamics of the PV cells suggests that the part of irradiation that it is not converted into electrical energy becomes heat [11]. For this reason, heat dissipation of a panel is fundamental to reduce its temperature, which negatively affects the energy output [11], for example Kaushik et al. [12] calculated a PV module energy efficiency decreases from 16.73% to 14.39% with the increase in module temperature from 305 K to 360 K. To overcome this issue, nine PV panel cooling technologies are available [13]. Most of them use water evaporation or water cooling circuits to remove the excess of heat, but also some innovative technologies that use Phase Changing Materials (PCM) and Thermoelectric cooling have been developed [13]. Another important source of losses in the photovoltaics conversion is panel

soiling [14–23]. Soiling includes dust, soot, foliage, bird dropping, salt and organic species that cause a reduction of radiation transmitted through the glass panels. It was proven that biological species such as *alternaria* can effectively colonize the panel surfaces over the years [24]. Soiling decreases the electrical energy production from 1% to 6.2% [15] as a function of the surrounding vegetation, panel slope, wind velocity, rainfall, and dust and soot content in the atmosphere [25,26]. Several soiling studies performed in different parts of the world were summarized by Sayyah et al. [25]. To reduce panel soiling, manual and/or automated cleaning processes are recommended. Manual cleaning with a solution of water and detergents is effective with brushing [25], however this process requires high amount of water, which is not available in arid zones. The automated cleaning processes use water sprays, sometimes coupled with robotic brushes. These systems are more efficient and consume less water than the manual ones, however capital and maintenance costs are high compared to the economical revenue of the output reduction due to soiling [25]. An effective method to reduce both soiling and cleaning maintenance frequency is the application of nano-coatings on the panel surface [27]. These coatings improve the cleaning effectiveness of natural cleaning agents because they make the panel surface hydrophilic. In addition, these coatings have anti-static and photo-catalytic effects [25,28,29]. All these properties reduce soiling with the major disadvantage of having a life span of a couple of years. Another disadvantage is that the re-application of coating might reduce the optical performance [25]. However, if the thickness of the coating is small (100–200 nm), the optical properties are not affected. This paper presents an experimental study regarding the influence of a nano-coating film applied on a domestic photovoltaic power plant with 4.83 kW of peak power. The modules array is composed of two independent sub-arrays: one with 10 modules connected in series and the other with 11 modules connected in series. The coating was applied to the 11-module sub-array and the plant production was monitored for the next nine days. A second nine-day monitoring campaign was done 150 days after the application of the coatings to assess the aging effect. A comparison between the normalized energy produced by the 10- and 11-module sub-arrays in the monitoring campaigns was done and discussed.

2. Material and Methods

2.1. PV Plant Description

The power plant investigated in this work is located in Modena, north of Italy (44.6910838 N, 10.9685413 E). The site is characterized by a Central Europe continental climate. The choice of this site is strategical because it is representative of a large part of Central and Southern European areas and because in the whole Europe there are thousands of PV power plants, with total peak power about equal to 100 MW. The PV arrays object of this study is composed of 21 Linuo LN 230P polycrystalline modules with a peak power of 230 W and 1.64 square meter of gross surface each. Figure 1 shows the PV array. The slope of the array is 20 degree and the orientation is 35 degree from south. The power plant is split into two sub-arrays of 10 and 11 modules. Each sub-array is connected to an inverter PVI-6000-OUTD manufactured by Power-One Italy s.p.a. The inverter has two independent maximum power point trackers, each one connected to a single sub-array. In such a way, each sub-array is controlled autonomously by the inverter and can produce a different electrical power. The inverter converts the electrical energy from direct current and voltage to alternating current and voltage. This energy is then consumed by the power plant owner or is supplied to the national electric grid.



Figure 1. PV power plant.

2.2. Measurement Devices Description

Several instruments were applied to measure the more interesting plant variables during the monitoring. First, the irradiation on the modules was detected through a pyranometer connected to a Delta Ohm HD2102.2 luxmeter installed in situ and depicted in Figure 2. This instrument has a resolution of 1 mW/m^2 . Direct current and voltage produced by each sub-array were detected with four Metrix MTX3293 multimeters, which have a precision of 0.02%. A record time step of two minutes was chosen for each instrument in order to have accurate results. The first monitoring campaign started at 12:20 on 4 April 2017 and finished at 12:20 on 15 May 2017 for a total of 216 h and 6481 data points. The second monitoring campaign started at 12:51 on 8 September 2017 and finished at 12:51 on 18 September 2017, the number of hours and data points being the same as the first campaign. The length of the monitoring campaign was limited by the maximum data points recordable by the multimeters, which is 7000. However, a good time resolution allowed evaluating the influence of the coating under high and low solar irradiation conditions. In addition, the second monitoring campaign permitted evaluating the aging effect of the nano-coating after five months on the performance of the PV power plant.



Figure 2. Delta Ohm photometer model LP471-PYRA-02-10.

2.3. Coating Application

The coating was applied to the 11-module strings about two days before the first monitoring campaign. This coating was developed by the Japanese company Sketch Co., Ltd., Tokyo, Japan. Its characteristics are reported in the re-seller website. It is a photocatalyst, anti-fouling, and super-hydrophilic coating ideal for solar panels. The coating is made with silica, tin oxide, titanium oxide, platinum, methanol and water. Figure 3 shows how the coating behave on the panel surface. Silica is the component that produces the super hydrophilic effect. In fact, an even layer of 100–200 nano-sized silica crystals creates a constantly super-hydrophilic film. Contact angle will be 5 degrees or less, thus raindrops and water drops create an ultra-thin film (super-hydrophilic film) on the substrate while they help to wash the dirt away. The titanium oxide has a well-known photocatalyst effect [30]. The anti-fouling effect is made by tin oxide and platinum content. Tin oxide has many free electrons and this reduces the electrical resistance. A low electrical surface resistance prevents attraction and adhering of the fine dust and particles floating in the air. This is a different mechanism compared with hydrophobic oil coating. Rifai et al. described how these oil coatings exploit fluctuations in the weather (sun–rain) to effectively remove almost all of the dust particles [31]. The coating used in this paper also contains platinum. This super conductive metal enhances the tin oxide effect. This anti-fouling effect works also for inorganic dirt such as exhaust gases, coal ashes, yellow sand and iron powder that cannot be decomposed by photocatalyst. The application of the coating needs to be done on the entire tilted panel surface with a dedicated micro-fiber cloth. It is suggested to apply about 10 mL of coating per square meter of panel. In such a way, the coating thickness will be 100–200 nm, which preserves a high light transmittance. The manufacturer declares one-year weather resistance, a solar light transmittance coefficient of 92%, a contact angle of 3.3° and a surface electrical resistance that ranges from 10^7 to $10^9 \Omega$. To do a valid comparison, both PV arrays were washed with water and detergent, while only the array with 11 modules was coated before the monitoring.

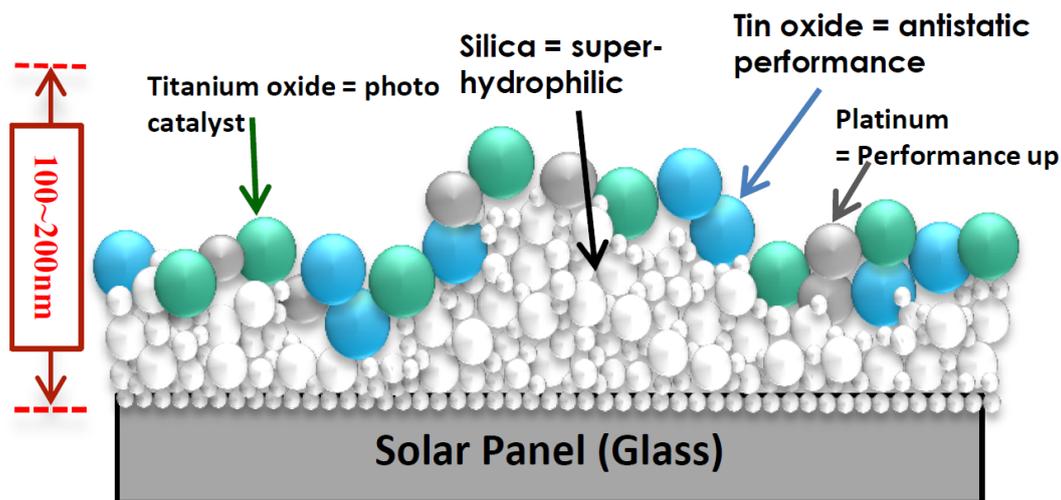


Figure 3. Coating effect on panel surface.

2.4. Data Post-Processing

Data obtained from each campaign were post processed to facilitate the comparison and discussion. The energy produced by each array was normalized on the array peak power:

$$E_{i,j,nor} = \frac{E_{i,j}}{\beta_i P_{pk,i}} \quad (1)$$

where $E_{i,j,nor}$ [MJ/kW_p] is the energy produced by the i th array during the j th experimental campaign, normalized; $E_{i,j}$ [MJ] is the energy produced by the i th array during the j th experimental campaign, not normalized; $i = 1$ for the coated 11-module array and $i = 2$ for the not coated 10-module array; $j = 1$ for the first campaign and $j = 2$ for the second campaign; $P_{pk,i}$ [kW_p] is the peak power of the i th array; and β_i is a correction factor applied to the i th array. β_i was calculated as the average value of the conversion efficiency of the first array divided by the conversion efficiency of the second array using data obtained from a previous monitoring campaign not discussed here. β_i was set equal to 0.96 for the first array and is obviously equal to 1 for the second array. $E_{i,j}$ was calculated by integrating the instantaneous value of voltage and current given by the multimeters:

$$E_{i,j} = \int_0^{T_j} V_i(t) I_i(t) dt \quad (2)$$

where T_j [s] is the total monitoring duration of the j th campaign; $V_i(t)$ is the instantaneous voltage of the i th array; and $I_i(t)$ is the instantaneous current produced by the i th array. The energy production gain between the coated and not coated array was calculated as follows:

$$\Delta E_{j,nor} = \frac{E_{1,j,nor} - E_{2,j,nor}}{E_{2,j,nor}} \times 100 \quad (3)$$

where $\Delta E_{j,nor}$ [%] is the energy gain given by the coating in the j th monitoring campaign. Moreover, conversion efficiency was calculated by Equation (4):

$$\eta_{i,j} = \frac{E_{i,j}}{A_i E_{rad,j}} \times 100 \quad (4)$$

where $\eta_{i,j}$ [%] is the conversion efficiency of the i th array during the j th monitoring campaign; A_i [m^2] is the gross surface of the i th array given by the Equation (5); and $E_{rad,j}$ [MJ/m^2] is the total solar radiation on the panels surface calculated by Equation (6).

$$A_i = A_{pan} N_i \quad (5)$$

$$E_{rad,j} = \int_0^{T_j} G_j(t) dt \quad (6)$$

where A_{pan} [m^2] is the solar panel area; N_i is the number of panels in the i th array; and $G_j(t)$ [W/m^2] is the instantaneous solar radiation on the panels surface measured by the photometer. The conversion efficiency gain between the coated and no coated arrays was calculated as follows:

$$\Delta\eta_j = \frac{\eta_{1,j} - \eta_{2,j}}{\eta_{2,j}} \times 100 \quad (7)$$

3. Results and Discussion

3.1. Solar Radiation

Solar radiation on the PV panels during the monitoring campaigns is reported in Figures 4 and 5. Figure 4 depicts the solar radiation during the first campaign in April 2017. The sunrise was about at 07:00 and the sunset was about at 19:30. Apart from the first cloudy day, the weather remained sunny with some clouds during the second and third days of monitoring. The maximum radiation reached was about $1020 \text{ W}/\text{m}^2$ the third day. Therefore, the radiation trend was regular from the fourth to the ninth day with a peak power of $850 \text{ W}/\text{m}^2$. Completely different is the situation in the second monitoring campaign of September 2017 (Figure 5). Here, the weather was more variable with only two good sunny days (Days 1 and 6). The third and the fourth days of monitoring were cloudy and the average radiation was about $250\text{--}300 \text{ W}/\text{m}^2$. The total solar energy incident on the panels surface was $E_{rad,1} = 186.77 \text{ MJ}/\text{m}^2$ in the first monitoring campaign and $E_{rad,2} = 110.95 \text{ MJ}/\text{m}^2$ in the second monitoring campaign. This difference of weather between the two monitoring campaigns allowed evaluating the performance of the coating under different conditions of solar radiation.

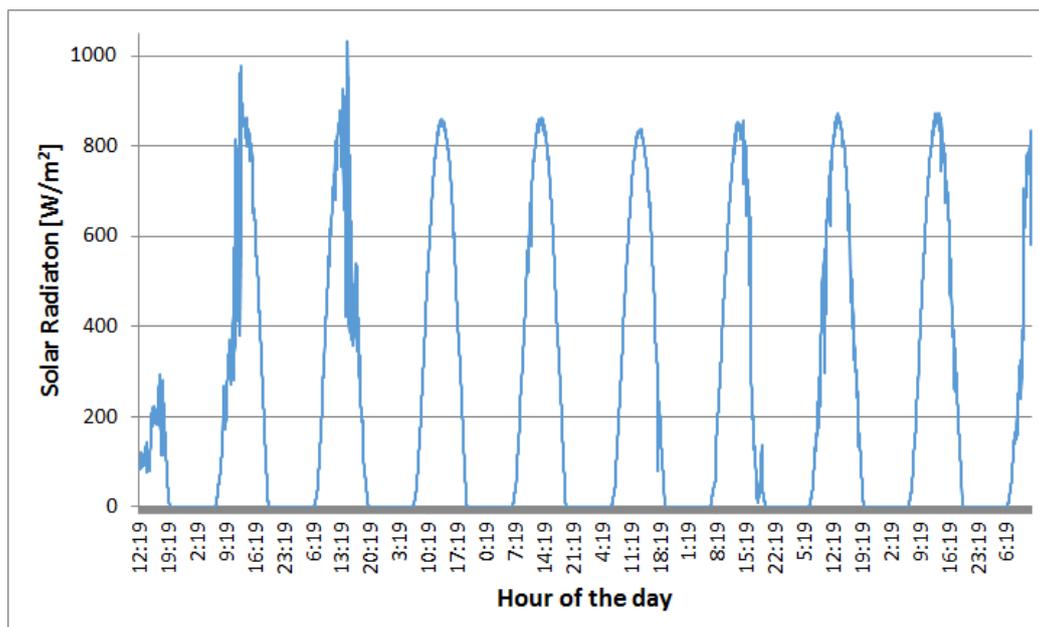


Figure 4. Solar irradiance during the first monitoring campaign.

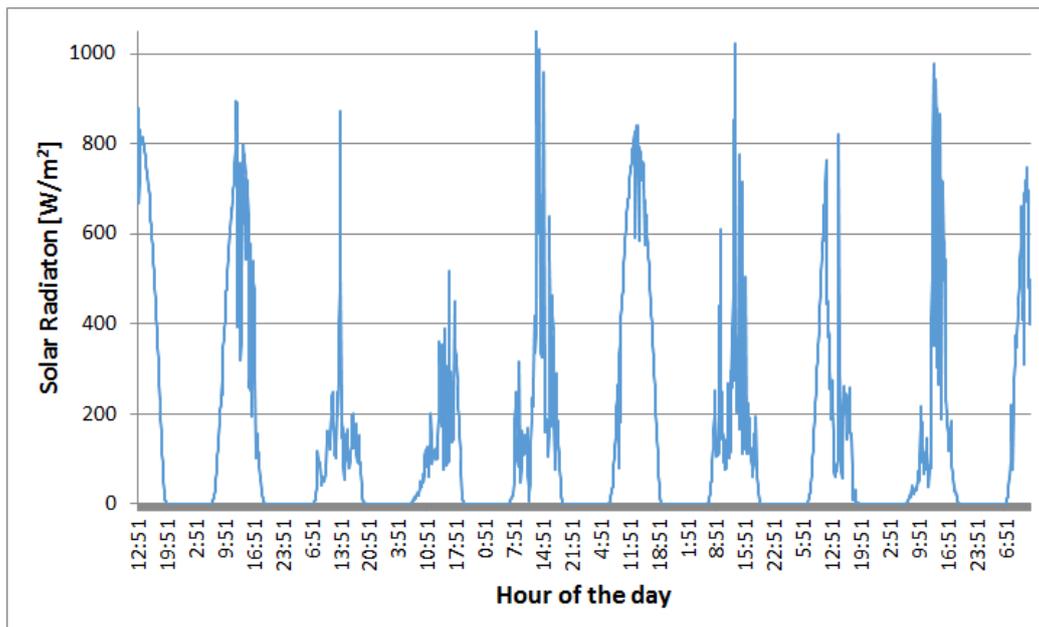


Figure 5. Solar irradiance during the second monitoring campaign.

3.2. PV Arrays Energy Production and Efficiency

Figures 6 and 7 show the normalized energy production of the two arrays during the monitoring campaigns. The orange line indicates the energy related to the not coated array and the blue line indicates the energy related to the coated one. Figure 6 shows the normalized energy production during the first monitoring campaign (April). Figure 7 shows the normalized energy production during the second monitoring campaign (September). In both cases, the normalized energy boost given by the coating is noticeable even if not so impressive.

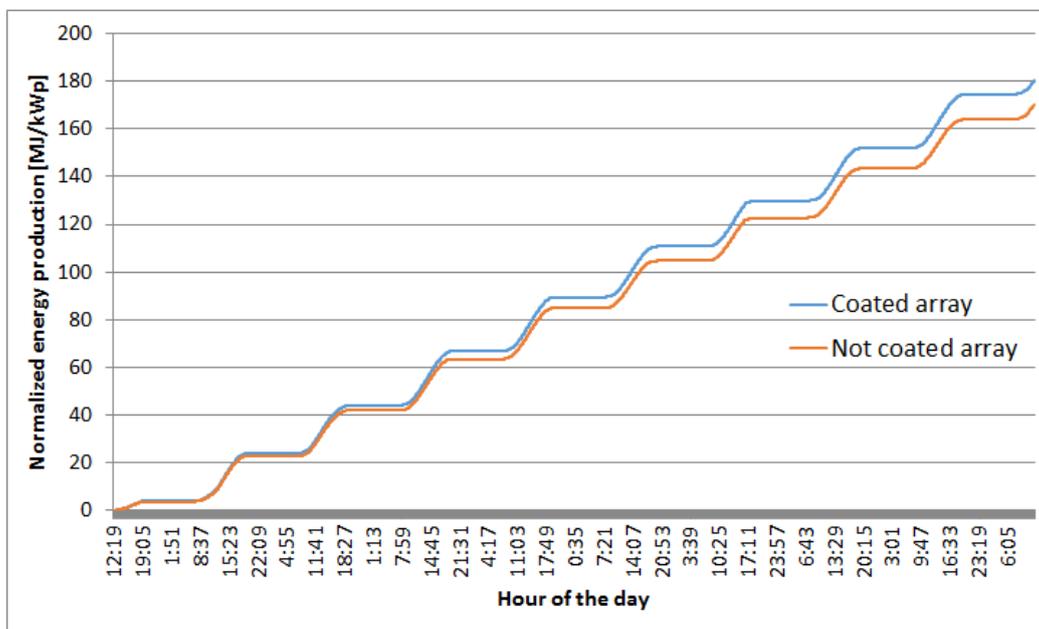


Figure 6. Normalized energy production during the first monitoring campaign.

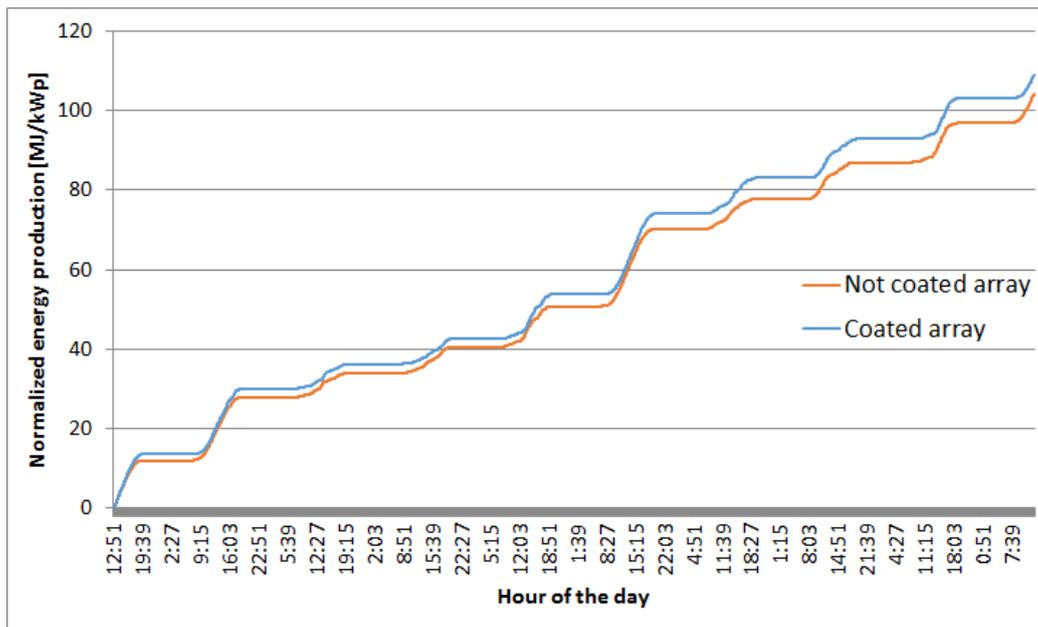


Figure 7. Normalized energy production during the second monitoring campaign.

Table 1 summarizes the results concerning the electrical energy production and the conversion efficiency of the two arrays during the monitoring campaigns. The first array is the coated one and it has a greater performance in comparison with the second array. During the first campaign, characterized by high solar radiation, the coating increased the normalized electrical productivity by 5.97% and the conversion efficiency by 1.82%. This result is interesting because it is evaluated with normalized data so it can be assumed to be valid also for PV plants with higher peak power where even a productivity gain of almost 2% can significantly increase the economic yield. The results of the second monitoring campaign were less interesting because the normalized energy gain was 4.73% and the efficiency gain was 0.69%. This lower coating performance was due probably to several factors: aging of the coating, lower radiation during the monitoring campaign, or panel fouling.

Table 1. PV arrays’ energy production and conversion efficiency during the first ($j = 1$) and second ($j = 2$) campaign.

Variable	$i = 1, j = 1$	$i = 2, j = 1$	$i = 1, j = 2$	$i = 2, j = 2$
Electrical energy $E_{i,j}$ [MJ]	438.05	391.39	265	238.54
Correction factor β_i [ad]		0.96		1
Electrical energy normalized $E_{i,j,nor}$ [MJ]/kW _p]	180.33	170.17	109.08	104.15
Energy gain $\Delta E_{j,nor}$ [%]		5.97		4.73
Conversion efficiency $\eta_{i,j}$ [%]	13	12.77	13.22	13.13
Efficiency gain $\Delta\eta_j$		1.82		0.69

The last phenomenon was not recognized by a visual inspection. Furthermore, it is neither representative nor economically sustainable to presume that the average user will schedule a cleaning maintenance every five months. The coating has one-year weather resistance; thus, the best way to proceed is the following: wash the PV plant once a year and apply the coating after washing. Thus, the advantages of the cleaning and the coating on the energy productivity are summarized under this assumption. To understand the solar radiation effects on the coating performance, an evaluation of the arrays energy production and efficiency in a cloudy day and a sunny day during the first campaign was done. Table 2 summarizes the results concerning the electrical energy production and the conversion efficiency of the two arrays during the first day of the monitoring

campaign, when the weather was cloudy and the fourth day of the monitoring campaign when the weather was sunny. During sunny days, the coating effect is more evident; in fact, the efficiency gain on the sunny day was 1.53%, while during the cloudy day the efficiency gain was only 1%. This phenomenon is probably due to the modules' higher conversion efficiency during the cloudy days with respect to the sunny days (contrary to what happens to the panels' productivity). Table 2 reports a PV arrays conversion efficiency of about 14% on the cloudy day and 13% on the sunny day. This is probably given by the temperature of the modules that it is lower during cloudy days due to the low temperature of the air and the low radiation. In addition, the Linuo modules are composed of multi-crystalline solar cells that have a good conversion efficiency with a diffuse radiation, typical of cloudy days. All these considerations consolidate the utilization of the coating on big PV plants with high solar radiation during the year. In fact, even if the efficiency is higher on cloudy days, sunny days show greater energy gain differences between coated and uncoated panels.

Table 2. PV arrays' energy production and conversion efficiency during a sunny and a cloudy day of the first campaign.

Variable	<i>i</i> = 1, Clouds	<i>i</i> = 2, Clouds	<i>i</i> = 1, Sun	<i>i</i> = 2, Sun
Electrical energy $E_{i,j}$ [MJ]	9.84	8.86	54.99	49.23
Correction factor β_i [ad]		0.96		1
Electrical energy normalized $E_{i,j,nor}$ [MJ/kW _p]	4.05	3.85	22.64	21.40
Energy gain $\Delta E_{j,nor}$ [%]		5.19		5.79
Conversion efficiency $\eta_{i,j}$ [%]	14.2	14.06	13.17	12.97
Efficiency gain $\Delta\eta_j$		1		1.53

Figure 8 depicts the ratio between normalized electrical power output of the first (coated) array and the normalized electrical power output of the second (not coated) array during two sunny days of the first monitoring campaign. The ratio was calculated as follows:

$$r_j = \frac{\frac{P_{1,j}}{\beta_1 P_{pk,1}}}{\frac{P_{2,j}}{\beta_2 P_{pk,2}}} \quad (8)$$

where $P_{1,j}$ [W] is the instantaneous power produced by the first (coated) array during the j th experimental campaign; $P_{pk,1}$ [kW_p] is the peak power of the first (coated) array; β_1 is a correction factor applied to the first (coated) array; $P_{2,j}$ [W] is the instantaneous power produced by the second (uncoated) array during the j th experimental campaign; $P_{pk,2}$ [kW_p] is the peak power of the second (uncoated) array; and β_2 is a correction factor applied to the second (uncoated) array. The ratio value is slightly higher than 1 during the entire day; there is a peculiar increasing during last hours of sun from 17:00 to 20:00 characterized by a lower value of the solar radiation. This is probably due to the presence of a predominant diffuse radiation instead of direct radiation. With diffuse radiation, the coating effect on the solar panel is more effective because the modules have a greater conversion efficiency. The coating behavior during the early morning is not significant because the plant has an orientation of 35 degree south and the sun in the morning is not irradiating homogeneously the two arrays.

Concerning the aging effect, it can be noted that, comparing cloudy days in the first and second monitoring campaigns, the conversion efficiency gain was reduced from 1.82% to 0.69% in five months. This is an expected result; in fact, the coating producer declares a one-year weather resistance of their product.

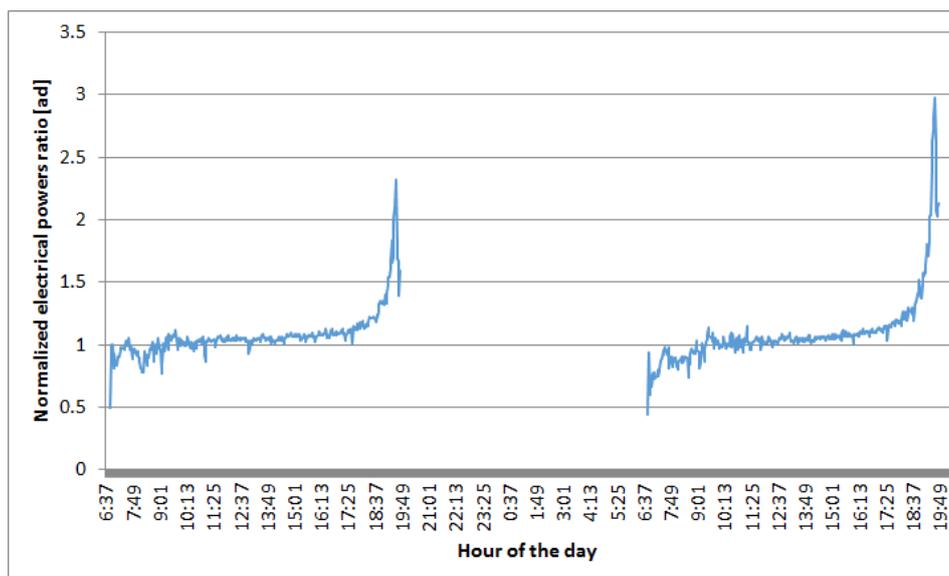


Figure 8. Ratio of the normalized electrical power of the first (coated) array to that of the second (uncoated) array during during two sunny days of the first monitoring campaign.

3.3. Technical-Economical Analysis

To evaluate the economic feasibility of the coating applied on solar panels, the economic incoming using the coating was calculated. The following rules were considered:

- The coating is applied every year after panel washing.
- The coating increases the annual power plant energy production by 0.6% on average.
- The FV power plant benefits from a Feed In Tariff (FIT) incentive for the electrical energy produced. A value of 0.227 € per kWh was considered.
- The energy produced by the PV plant is mainly self consumed by the electrical user. A economic value of 0.2 € per kWh of self consumed electrical energy from the PV plant was considered.
- The PV plant considered has an annual PV energy production of 1200 kWh/kWp and it has an active surface area of 34.44 square meters.

The increase of the economic income given by the coating application was calculated by multiplying the increase of PV plant energy production by the sum of the FIT with the economic value of the self consumed energy. Figure 9 shows the increases of the economic income with and without FIT incentives normalized per PV plant area. The blue line represents the cost of the coating application and, where the blue line crosses the red and green lines, there is a balance between cost of the coating and increase of the economic earnings. The coating will increase the economic gain by 0.43 € per square meter in the case of FIT incentives and self consumed energy and by 0.20 € per square meter without FIT (only self consumed energy). Currently, the cost of the coating application does not balance the income because it is about 1 € per square meter. However, this cost can be lowered by an increase of the coating production volume. Moreover, the energy production gain will be greater in sub-Mediterranean zones where the irradiation is higher than central Europe zones. The application of the coating in sub-Mediterranean zones is probably already economically viable with the current cost of the coating.

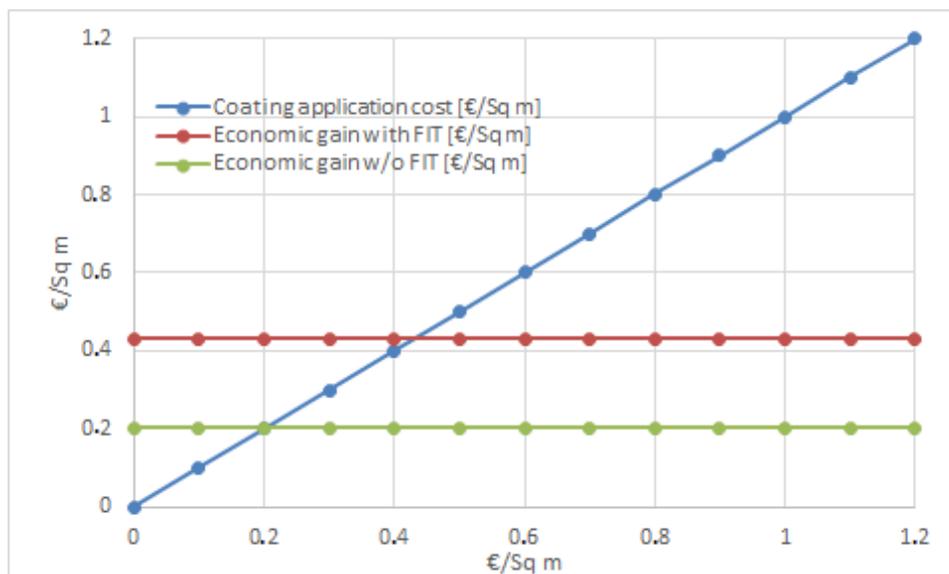


Figure 9. Coating application cost vs. coating economic gains with and without FIT.

4. Conclusions

The monitoring campaigns show that the nano-coating is effective for high solar radiation conditions and it decreases its performance during the declared year of life. The maximum energy gain achieved is 1.82% immediately after the application of the coating on the solar panels with high solar radiation. After five months, during the second monitoring campaign, the energy gain evaluated was 0.69%. Using a linear approximation, an average annual increase of the PV energy production of 0.6% was calculated. The cost–benefit analysis related to the coating application shows that the coating application is not convenient in the PV power plant object of this study as a result of the high coating cost with respect to the low increase of the electrical energy produced. In fact, the economic gain with the coating is 0.43 € versus the coating application cost of 1 € per square meter. However, large scale applications of the coating will decrease the coating application cost providing a wide market diffusion. Therefore, this nano-composite coating must not be intended for photovoltaic panels self-maintenance because it loses its effect progressively in a year. On the other hand, the coating can be an interesting method to increase the PV plant performance as it can be applied after a PV plant washing with yearly based schedule, especially in sandy and dusty zones. The coating can also be applied on new PV panels to increase their performance in terms of energy efficiency and anti-fouling behavior.

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